Application for Certification as an Eligible Energy Resource Under the Delaware Renewable Energy Portfolio Standard

1. Name of Facility
   White Farm Solar

2. Facility Address
   2515 NC 35 Hwy
   Woodland, NC 27897

   Is the facility located within the PJM control area? X **Yes** ☐ **No**
   If No, does the Facility have import capabilities[1]? ☐ **Yes** ☐ **No**

3. Name of Owner
   White Farm Solar, LLC

   Mailing Address
   3250 Ocean Park Blvd Suite 355
   Santa Monica, CA 90405

   Phone 800-854-5922 Fax _____

   Email am@ccrenew.com

4. Name of Operator
   Cypress Creek O&M, LLC

   Mailing Address
   3250 Ocean Park Blvd Suite 355
   Santa Monica, CA 90405

   Phone 800-854-5922 Fax _____

[1] Documentation will be required to substantiate import capabilities into PJM

Email am@ccrenew.com

5. Name of Contact Person
   Rebecca Goold

   Mailing Address
   3250 Ocean Park Blvd Suite 355
   Santa Monica, CA 90405

   Phone 800-854-5922 Fax _____

   Email am@ccrenew.com

6. Name of REC/SREC Owner
   White Farm Solar, LLC

   Mailing Address
   3250 Ocean Park Blvd Suite 355
   Santa Monica, CA 90405

   Phone 800-854-5922 Fax _____

   Email am@ccrenew.com

7. List all PJM-EIS GATS State Certification Numbers assigned to this facility:
   PA-27048-SUN I IL-102525-SUN-I VA-098169-SUN

Operational Characteristics:

Fuel Types Used (check all that apply):

☐ Gas combustion from the anaerobic digestion of organic material

☐ Geothermal

☐ Ocean, wave or tidal actions, currents, or thermal differences

☐ Qualified Biomass[i]

☐ Qualified Fuel Cells[ii]

☐ Qualified Hydroelectric[iii]

☐ Qualified Methane Gas captured from a landfill gas recovery system[iv]

X Solar

☐ Wind

If co-firing, provide the formula on file with PJM Environmental Information

Services, Inc. (PJM-EIS)_____

Rated Capacity (**in megawatts - DC**) 7.180

If multiple fuel types are utilized, attach the formula for computing the portion of output per fuel type by megawatts per hour generated.

Facility **Final Approved Interconnection Date** 8/26/2016

If co-firing with fossil fuels, co-fire start date _____

If co-firing with fossil fuels, attach the allocation formula on file with PJM.

8. Is the Applicant's facility customer-sited generation[v]?
   ☐ Yes X No

   Is the Applicant's facility a community owned generating facility[vi]?
   ☐ Yes X No

   Can the output from the generation be appropriately metered?
   X Yes ☐ No

[i] "Qualified Biomass" means electricity generated from the combustion of biomass that has been cultivated in a sustainable manner as determined by Delaware Department of Natural Resources and Environmental Control (DNREC), and is not combusted to produce energy in a waste to energy facility or in an incinerator.

[ii] "Qualified Fuel Cells" means electricity generated by a fuel cell powered by Renewable Fuels, as that term is defined in Section 1.0 of the Rules and Procedures to Implement the Renewable Energy Portfolio Standard, Delaware Public Service Commission Regulation Docket No. 56.

[iii] "Qualified Hydroelectric" means electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC.

[iv] "Qualified Methane Gas" means electricity generated by the combustion of methane gas captured from a landfill gas recovery system; provided, however, that:

1. Increased production of landfill gas from production facilities in operation prior to January 1, 2004 demonstrates a net reduction in total air emissions compared to flaring and leakage;
2. Increased utilization of landfill gas at electric generating facilities in operation prior to January 1, 2004 (i) is used to offset the consumption of coal, oil, or natural gas at those facilities, (ii) does not result in a reduction in the percentage of landfill gas in the facility's average annual fuel mix when calculated using fuel mix measurements for 12 out of any continuous 15 month period during which the electricity is generated, and (iii) causes no net increase in air emissions from the facility; and
3. Facilities installed on or after January 1, 2004 meet or exceed 2004 Federal and State air emission standards, or the Federal and State air emission standards in place on the day the facilities are first put into operation, whichever is higher.

[v] "Customer-sited Generation" means a generating unit that is interconnected on the end use customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer.

[vi] "Community-owned Energy Generating Facility" means a renewable energy generating facility that has multiple owners or customers who share the output of the generator, which may be located either as a stand-alone facility or behind the meter of a participating owner or customer. The facility shall be interconnected to the distribution system and operated in parallel with an electric distribution company's transmission and distribution facilities.